Structured PPA instead of Feed in Tariff

Sten Lillienau

NEAS 💦 ENERGY

Part of **Centrica**

Neas Energy in brief

Neas Energy is an independent energy asset management company that provides physical and financial management of energy for customers with assets operating on liberal energy markets in Europe.

Neas Energy was established in 1998 in Aalborg, Denmark. Since 2016 it is a part of the British energy company Centrica



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Physical management

Balancing Responsible Party (BRP)





Financial Management



Different systems in the Nordics



Limited feed in tariff (Fully signed – new system coming)





Marked based electricity certificate (Norway stops approving 2021)



Guaranteed price for given amount full-load hours (Auction FIT for Off-shore)

Currently in Finland





Price areas





EUR/MWh			
	SYS	HEL	FI TOT
2017	29,41	3,78	33,19
2016	26,91	5,54	32,45
2015	20,98	8,68	29,66
2014	29,61	6,41	36,02
2013	38,1	3,06	41,16
2012	31,2	5,44	36,64
2011	47,05	2,25	49,3
2010	53,06	3,58	56,64
2009	35,02	1,96	36,98
2008	44,73	6,29	51,02



PRODUCT SERIES

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ENOYR-19	26.71	26.89
ENOYR-20	24.90	25.09
ENOYR-21	25.06	25.49
ENOYR-22	26.30	27.05
ENOYR-23	26.80	27.30
ENOYR-24	26.95	27.90
ENOYR-25	27.15	28.25
ENOYR-26	27.75	30.85

SYHELFUTBLYR-19	5.15	5.40
SYHELFUTBLYR-20	4.00	4.50
SYHELFUTBLYR-21	3.90	4.50
SYHELFUTBLYR-22	3.90	4.90







"Commercial PPA"



Offtaker

Structured hedge instead of Feed In Tariff Agreement power handling NEAS **NERGY** Deficit power sourced Agreement power handling **BRP/Supply services – Aggregation of Power** Match expected load with expected production Surplus power sold 📌 Nasdaq



A new reality





A new reality



29,50 EUR/ MWh

Three components connected to hedged prices

- Seasonal profile compensation
- Volume risk
- Hourly profile risk

Seasonal profile compensation



January

December

Production volume is larger and spot price is high – gives advantage Volume risk , Production volume is larger and spot price is low – gives disadvantage

Volume 🔺

Production volume is smaller and spot price is high – gives disadvantage Production volume is smaller and spot price is low – gives advantage

December

Hourly profile risk - Spot price contra wind production

High wind production gives low spot price and vice versa



Product kWh ——SE3 price

(Avg. spot 286,22 and wind weight. 275,94)

Without volume and hourly profile risk



January

December









It all depends!!

Risk willingness Need of secured cash flow Type of investor Bank financing Etc.

Thank you for your attention!

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